Specifications of OPTIMA™ SLS burners

	rypicai	burner data	
Fuel: natural gas at	15°C with	10.9 kWh/Nm ³	HHV - sg = 0.6 [1]
Combustion air:	15°C - 21%	O ₂ - 50% humid	dity - sg = 1.0 [1]

Stated pressures are indicative. Actual pressures are a function of air humidity, altitude, type of fuel and gas quality.

•	• • • • • • • • • • • • • • • • • • •			<i>,</i>	′ ′ ′		J 1	,
		8" OPTIM	A™ SLS					
Maximum capacity	Heat input	kW HHV	2300	2700	3000	3300	3600	3800
Combustion air	mbar m ³ /h	30 3231	40 3730	50 4171	60 4569	70 4935	80 5276	
Minimum combustion air pressure Differential pressu		mbar	1.2	1.2	1.2	1.2	1.2	1.2
Fuel - natural gas	Differential pressure[3]	mbar	97	128	161	193	225	257
Fuel - propane (2)	Differential pressure	mbar	39	52	64	77	90	103
Minimum capacity	Heat input	kW HHV	477	477	477	477	477	477
Turndown ratio			4.9	5.6	6.3	6.9	7.5	8.0
Approximate flame size	Length Diameter	m m				.2 .6		
Burner weight		kg			1:	58		
Pilot capacity		kW HHV	V 36 - 73					
Pilot-natural gas	Differential pressure	mbar			4.0 -	15.9		

Typical burner data

Fuel: natural gas at 15°C with 10.9 kWh/Nm³ HHV - sg = 0.6 [1] Combustion air: $15^{\circ}\text{C} - 21\% \text{ O}_2 - 50\% \text{ humidity - sg} = 1.0 [1]$

Stated pressures a	Stated pressures are indicative. Actual pressures are a function of air humidity, altitude, type of fuel and gas quality.										
	10" OPTIMA™ SLS										
Maximum capacity	Heat input	kW HHV	3700	4200	4700	5200	5600	6000			
Combustion air	Differential pressure [4] Vol. flow	mbar m ³ /h	30 5240	40 6080	50 6890	60 7450	70 7750	80 8293			
Minimum combustion air pressure	mbar	1.2	1.2	1.2	1.2	1.2	1.2				
Fuel - natural gas	mbar	87	116	145	174	203	232				
Fuel - propane [2]	Differential pressure	mbar	34	46	58	70	81	92			
Minimum capacity	Heat input	kW HHV	750	750	750	750	750	750			
Turndown ratio			4.9	5.6	6.3	6.9	7.5	8.0			
Approximate flame size	Length Diameter	m m				.3 76					
Burner weight		kg			2	35					
Pilot capacity		kW HHV			36	- 73					
Pilot - natural gas	Differential pressure	mbar	4.0 - 15.9								

- [1] sg (specific gravity) = relative density to air (density air = 1.293 kg/Nm³)
- [2] Propane (25.90 kWh/Nm³ HHV) sg = 1.52
- [3] Differential natural gas pressure required at burner gas inlet
- [4] Differential combustion air pressure at full capacity measured at the air test port



Typical burner data

Fuel: natural gas at 15°C with 10.9 kWh/Nm³ HHV - sg = 0.6 [1] Combustion air: $15^{\circ}\text{C} - 21\% \text{ O}_2 - 50\% \text{ humidity - sg} = 1.0 [1]$

Stated pressures are indicative. Actual pressures are a function of air humidity, altitude, type of fuel and gas quality.

	12" OPTIMA™ SLS										
Maximum capacity	Heat input	kW HHV	5900	6900	7700	8400	9000	9700			
Combustion air	Differential pressure [4] Vol. Flow	mbar m ³ /h	30 8218	40 9489	50 10609	60 11622	70 12553	80 13420			
Minimum combustion air pressure	Differential pressure	mbar	1.2	1.2	1.2	1.2	1.2	1.2			
Fuel - natural gas	Differential pressure [3]	mbar	161	215	269	323	376	430			
Fuel - propane [2]	Differential pressure	mbar	59	79	99	119	139	159			
Minimum capacity	Heat input	kW HHV	1212	1212	1212	1212	1212	1212			
Turndown ratio			4.9	5.6	6.3	6.9	7.5	8.0			
Approximate flame size	Length Diameter	m m			1. 0.9	-					
Burner weight		kg			34	ł 0					
Pilot capacity		kW HHV	36 - 73								
Pilot - natural gas	Differential pressure	mbar			4.0 -	15.9					

rypicai	burner data
15°C with	10.9 kWh/Nr

 m^3 HHV - sg = 0.6 [1] Fuel: natural gas at Combustion air: $15^{\circ}\text{C} - 21\% \text{ O}_2 - 50\% \text{ humidity - sg} = 1.0 [1]$

Stated pressures a	Stated pressures are indicative. Actual pressures are a function of air numidity, altitude, type of fuel and gas quality.										
		14" OPTIM	A™ SLS								
Maximum capacity	Heat input	kW HHV	7350	8490	9487	10395	11244	12000			
Combustion air	Differential pressure [4]	mbar	30	40	50	60	70	80			
Combustion all	Vol. Flow	m ³ /h	10164	11743	13120	14375	15550	16600			
Minimum combustion air pressure	Differential pressure	mbar	1.2	1.2	1.2	1.2	1.2	1.2			
Fuel - natural gas	Differential pressure [3]	mbar	86	115	144	172	202	230			
Fuel - propane [2]	Differential pressure	mbar	32	43	53	63	74	85			
Minimum capacity	Heat input	kW HHV	1500	1500	1500	1500	1500	1500			
Turndown ratio			4.9	5.6	6.3	6.9	7.5	8.0			
Approximate flame size	Length	m	1.7								
Approximate name size	Diameter	m			1.	1					
Burner weight		kg			54	4		·			
Pilot capacity		kW HHV	V 36 - 73								
Pilot - natural gas	Differential pressure	r 4.0 - 15.9									

- [1] sg (specific gravity) = relative density to air (density air = 1.293 kg/Nm³)
- [2] Propane (25.90 kWh/Nm³ HHV) sg = 1.52
- [3] Differential natural gas pressure required at burner gas inlet
- [4] Differential combustion air pressure at full capacity measured at the air test port



Typical burner data

Fuel: natural gas at 15° C with $10.9 \text{ kWh/Nm}^3 \text{ HHV} - \text{sg} = 0.6 [1]$ Combustion air: 15° C - 21° C O₂ - 50° M humidity - sg = 1.0 [1]

Stated pressures are indicative. Actual pressures are a function of air humidity, altitude, type of fuel and gas quality.

	•	16" OPTIMA	\ ™ SLS					
Maximum capacity	Heat input	kW HHV	9253	10687	11947	13089	14143	15109
Combustion air	Differential pressure [4] Vol. flow	mbar m³/h	30 12797	40 14777	50 16521	60 18098	70 19548	80 20898
Minimum combustion air pressure	Differential pressure	mbar	1.2	1.2	1.2	1.2	1.2	1.2
Fuel - natural gas	Differential pressure [3]	mbar	76	101	127	152	178	203
Fuel - propane [2]	Differential pressure	mbar	30	41	51	61	71	81
Minimum capacity	Heat input	kW HHV	1889	1889	1889	1889	1889	1889
Turndown ratio			4.9	5.7	6.3	6.9	7.5	8.0
Approximate flame size	Length Diameter	m m			1. 1.	_		
Burner weight		kg			58	39		
Pilot capacity		kW HHV	7 36 - 73					
Pilot - natural gas	Differential pressure	mbar	4.0 - 15.9					

Typical burner data

Fuel: natural gas at 15° C with $10.9 \text{ kWh/Nm}^3 \text{ HHV} - \text{sg} = 0.6 [1]$ Combustion air: 15° C - 21° M O₂ - 50° M humidity - sg = 1.0 [1]

Stated pressures are indicative. Actual pressures are a function of air humidity, altitude, type of fuel and gas quality

cauca process of the management of the caucation of the c											
		19" OPTII	MA ™ SLS	3							
Maximum capacity	Heat input	kW HHV	12649	14611	16310	17890	19296	20643			
Combustion air	ir Differential pressure [4] Vol. flow		30 17482	40 20186	50 22569	60 24723	70 26704	80 28548			
Minimum combustion air pressure	Differential pressure	mbar	1.2	1.2	1.2	1.2	1.2	1.2			
Fuel - natural gas	Fuel - natural gas Differential pressure [3]		65	87	109	131	152	174			
Fuel - propane [2]	Differential pressure	mbar	24	32	40	48	54	64			
Minimum capacity	Heat input	kW HHV	2577	2577	2577	2577	2577	2577			
Turndown ratio			4.9	5.6	6.3	6.9	7.5	8.0			
Approximate flame size	Length Diameter	m m				2.1 1.4					
Burner weight	kg			6	646						
Pilot capacity		kW HHV	36 - 73								
Pilot - natural gas	mbar			4 -	15.9						

- [1] sg (specific gravity) = relative density to air (density air = 1.293 kg/Nm³)
- [2] Propane (25.90 kWh/Nm 3 HHV) sg = 1.52
- [3] Differential natural gas pressure required at burner gas inlet
- [4] Differential combustion air pressure at full capacity measured at the air test port



Typical burner data

Fuel: natural gas at 15° C with $10.9 \text{ kWh/Nm}^3 \text{ HHV} - \text{sg} = 0.6 [1]$ Combustion air: 15° C - 21° C O₂ - 50° 6 humidity - 8° 5 = 1.0 [1]

Stated pressures are indicative. Actual pressures are a function of air humidity, altitude, type of fuel and gas quality

Clated precedite	otated pressures are indicative. Notati pressures are a function of all numbers, altitude, type of faci and gas quality										
	22" OPTIMA ™ SLS										
Maximum capacity	Heat input	kW HHV	16700	19500	21600	23700	25600	27400			
Combustion air	Differential pressure [4] Vol. flow	mbar m ³ /h	30 23179	40 26765	50 29924	60 32781	70 35407	80 37852			
Minimum combustion air pressure	Differential pressure	mbar	1.2	1.2	1.2	1.2	1.2	1.2			
Fuel - natural gas	Differential pressure [3]	mbar	67	89	111	133	155	178			
Fuel - propane [2]	Differential pressure	mbar	27	36	44	53	62	71			
Minimum capacity	Heat input	kW HHV	3423	3423	3423	3423	3423	3423			
Turndown ratio			4.9	5.6	6.3	6.9	7.5	8.0			
Approximate flame	Length	m			2	.4					
size	Diameter	m			1.	.5					
Burner weight		kg			7:	94					
Pilot capacity		kW HHV			36	- 73					
Pilot - natural gas	Differential pressure	mbar			4.0 -	15.9					

- [1] sg (specific gravity) = relative density to air (density air = 1.293 kg/Nm³)
- [2] Propane (25.90 kWh/Nm 3 HHV) sg = 1.52
- [3] Differential natural gas pressure required at burner gas inlet
- [4] Differential combustion air pressure at full capacity measured at the air test port

Materials of construction

Burner Housing	Carbon Steel, powder coated (TGIC) AISI 1008 / 1010 (1.1121)
Burner Sleeve	AISI 330 Stainless Steel (1.4333)
Burner Cone	AISI 330 Stainless Steel (1.4333)
Fuel Injector Nozzle	AISI 304 Stainless Steel (1.4301)



Selection criteria

Application details

OPTIMA™ SLS burners provide reliable, clean heat in applications with a moving stream or process flow. Indirect fired applications are also permissible with proper configuration of the burner (contact MAXON). The burner may be installed on processes with suction or back pressures up to 103 mbar. Contact MAXON if higher application pressures are required for special gasketing options.

Burner protection

The flame scanner must have a cooling air flow of 1.7 m³/h. This can be supplied by the combustion air blower. It should be connected to the tee on the flame scanner pipe nipple. An adjustable orifice can be used for fine control.

Pilot

The pilot gas valve should be located close to the burner for quick ignition.

An interrupted pilot is required for safe operation and ignition.

Pilot flow and pressure requirements for each burner are shown in the OPTIMA™ Capacities and Specifications chart.

Pilot air may be required in applications with high moisture or low oxygen content. In basic air heating applications, a raw gas pilot and/or direct spark ignition is permissible as long as oxygen levels remain over 18% and the air stream is not heavily saturated where condensation could occur within the pilot assembly.

Multiple burners manifolded to a single blower

For good air distribution, the air manifold should extend one diameter past the burner inlet with the burner feeding from a tee rather than an elbow.

For maximum flexibility, each burner should have its own pilot and main gas regulators.

Proper air manifold sizing using the equal area method should be utilized. Conscientious manifold design will allow maximum turndown and best performance.

Process temperature

Application temperatures are limited to 540°C with moving process flows. The OPTIMA™ SLS should be installed so that radiant energy is released to the process and not trapped around the burner sleeve. Avoid packing insulation directly against the discharge sleeve beyond the first 150 mm. Process flows should flow over the discharge sleeve to provide the longest practical service life.

Piloting & ignition

Interrupted pilots are required for optimal ignition and emissions performance.

MAXON does not recommend the use of standing pilots as the burner is not intended to confirm main flame/pilot flame scanner discrimination.

OPTIMA™ pilots may operate with raw gas in some applications. Where high moisture or oxygen < 18% by volume is present, combustion air must be piped to the pilot for reliable operation.

Ratio control

OPTIMA™ SLS Burners produce ideal emissions with constant 43% excess air. Operation at other ratios is permissible depending upon application and emissions requirements. Contact MAXON for details.

OPTIMATM SLS burners perform best when equipped with the SMARTFIRE[®] self compensating, intelligent ratio control system. This system provides optimal operation of the burner for efficiency, reliability, and emissions control. Variations in combustion air temperature, barometric pressure and process application pressures will be corrected by the SMARTFIRE[®] system. In stable pressure applications, SMARTFIRE[®] may be substituted for SMARTLINK[®] digital ratio control. Contact MAXON for details.



Flame supervision

The OPTIMA™ SLS burner is arranged for use with UV or IR scanners as flame detectors. The standard flame supervision location will detect both main flame and pilot flame. Do not use standing pilots in this arrangement.

Piping

Follow all applicable codes including regional codes, local directives, standards and recommendations of your insurance carrier when designing and installing OPTIMA™ SLS burners. Installation should only be undertaken by qualified gas contractors licensed for any regional or local requirements.

Piping weight should be independently supported. Do not use the burner as a piping support or hang weight from the burner's flange connections.

Do not utilize hydraulic leak tests on piping feeding burner systems. Avoid the use of teflon tape or other pipe tape for sealing pipe threads.

Fuels

The OPTIMA™ SLS is designed to burn a variety of fuels and fuel blends. Optimal emissions performance will occur with clean, dry fuel gases such as natural gas, propane, and butane. Contact MAXON for information on combusting special fuels, fuels with low heating value, and fuels with corrosive constituents.

Expected emissions

Typical emissions for the OPTIMA™ SLS with 43% excess air:

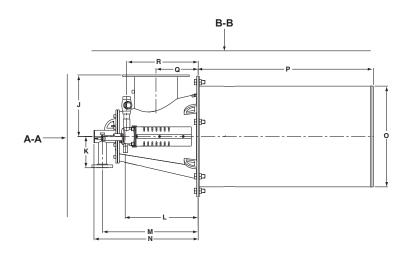
NOx < 9 - 15 ppm corrected to 3% Oxygen

Production of various pollutants can be highly dependent upon burner application and installation. Differing temperatures, process velocities, oxygen levels, and fuels can all impact the actual level of emissions produced. No guarantee of emissions is intended or implied without specific evaluation and written guarantee by MAXON.

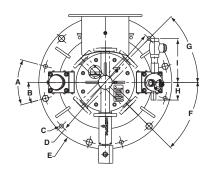


Dimensions

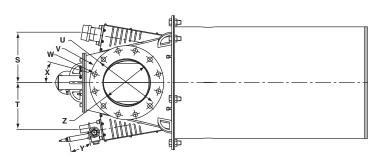
8" OPTIMA™ SLS



View A-A



View B-B



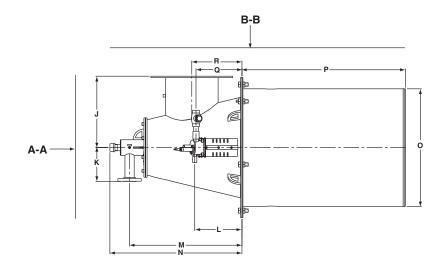
750 mm clearance required to remove burner nozzle

Dimensions in mm unless stated otherwise												
A B CØ DØ EØ F G H I J K L M										М		
30°	15°	22	686	736	45°	45°	98	244	375	190	442	584

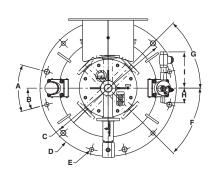
	N	OØ	Р	Q	R	S	Т	UØ	VØ	WØ	Х	Y	ΖØ
ľ	635	614	1066	258	436	278	258	362	406	25	15°	108	254



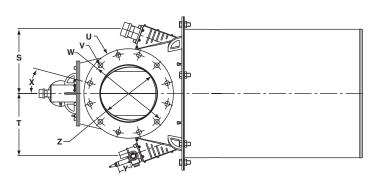




View A-A



View B-B



902 mm clearance required to remove burner nozzle

				Dimen	sions in m	m unless	stated oth	erwise							
Α	A B CØ DØ EØ F G H I J K L M														
30°	15°	850	915	28	45°	45°	98	244	465	220	306	732			

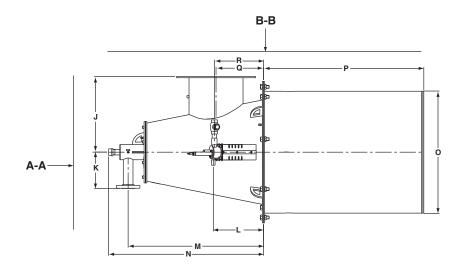
N	OØ	Р	Q	R	S	Т	UØ	VØ	WØ	Х	Y	ΖØ
860	766	1066	298	326	388	370	534	28	476	15°	68	336

. M A X O N C O R P . C O M

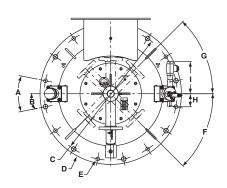




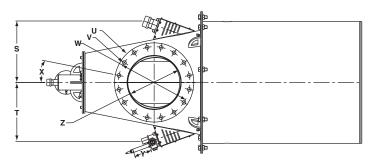
12" OPTIMA™ SLS



View A-A



View B-B

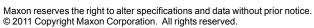


1156 mm clearance required to remove burner nozzle

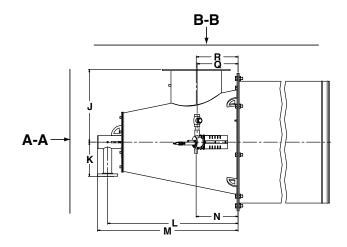
				Dimens	sions in mr	m unless s	stated oth	erwise							
Α	A B CØ DØ EØ F G H I J K L M														
22.5°	11.25°	285	1066	28	45°	45°	98	244	570	274	378	1020			

N	OØ	Р	Q	R	S	Т	UØ	VØ	WØ	Х	Y	ΖØ
1168	922	1206	358	370	464	446	596	28	540	11.25°	130	400

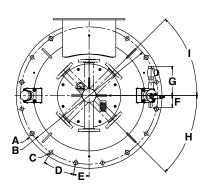




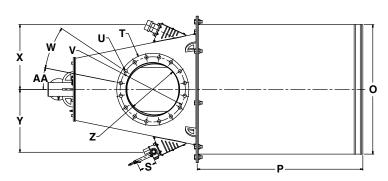




View A-A



View B-B



1220 mm clearance required to remove burner nozzle

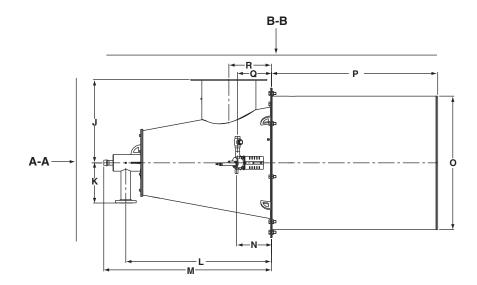
				Dime	ensions in	mm unle	ss stated	dotherwis	se						
ΑØ	AØ BØ CØ D E F G H I J K L M N														
1212	1143	32	22.5°	11.25°	98	244	45°	45°	640	302	1148	1236	370		

I	OØ	Р	Q	R	S	ΤØ	UØ	VØ	W	X	Y	ZØ	AA
	1072	1372	360	368	142	596	28	540	22.5°	538	520	438	11.25°

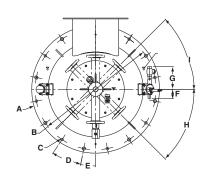




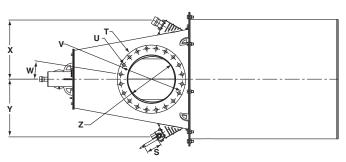
16" OPTIMA™ SLS



View A-A



View B-B



1460 mm clearance required to remove burner nozzle

				Dimens	ions in mn	n unless st	ated othe	rwise							
ΑØ	AØ BØ CØ D E F G H I J K L M														
1372	1298	28	22.5°	11.25°	98	244	45°	45°	765	368	1336	1538			

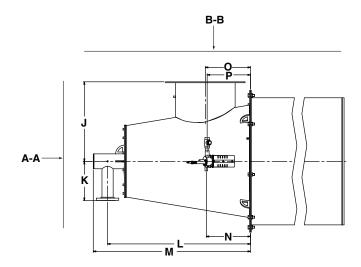
N	OØ	Р	Q	R	S	ΤØ	UØ	VØ	W	X	Υ	ΖØ
320	1224	1524	312	390	148	698	32	635	9°	606	592	488



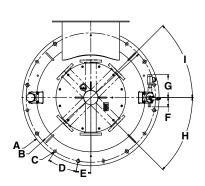




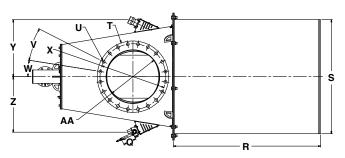
19" OPTIMA™ SLS



View A-A



View B-B



1498 mm clearance required to remove burner nozzle

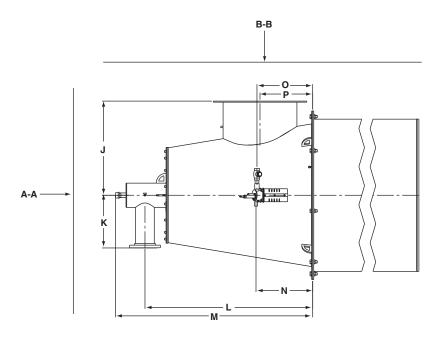
				Dime	ensions in	mm unle	ss stated	l otherwis	е						
ΑØ	AØ BØ CØ D E F G H I J K L M N														
1448	1374	32	22.5°	11.25°	98	243	45°	45°	812	400	1460	1606	452		

0	Р	Q	R	SØ	ΤØ	UØ	V	W	ΧØ	Y	Z	AA Ø
462	442	148	1676	1300	812	35	18°	9°	750	648	632	610

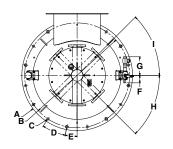




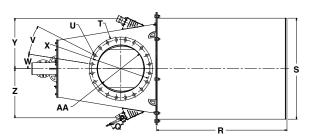




View A-A



View B-B



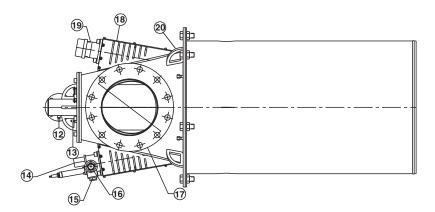
1940 mm clearance required to remove burner nozzle

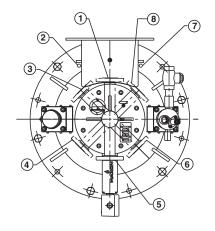
				Dimens	sions in mi	m unless s	stated oth	erwise							
ΑØ															
1448	1524	32	22.5°	11.25°	98	244	45°	45°	850	476	1516	1782			

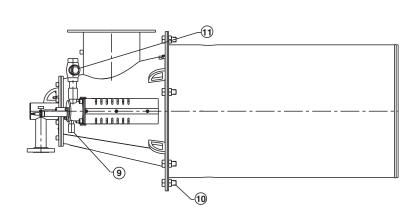
N	0	Р	Q	R	SØ	ΤØ	UØ	V	W	ΧØ	Y	Z	AA Ø
512	502	476	88	1804	1376	82	32	20°	10°	762	706	690	660



Component identification and fuel inlet positions







Number	Description
1	Fuel inlet position #4
2	1/8" NPT chamber pressure tap
3	Fuel inlet position #3
4	Fuel inlet position #2
5	Fuel inlet, Class 150 RF steel pipe flange,
	position #1 (see note below)
6	Fuel inlet position #6
7	1/8" NPT chamber pressure tap
8	Fuel inlet position #5
9	1/2" NPT pilot fuel inlet
10	7/8-9 hex head bolts and nuts, if required, are to
	be used for shipping purposes only

	Number	Description	
	11	Pilot air adjustable orifice	
	12	1/8" NPT fuel pressure tap	
	13	1/8" NPT combustion air pressure tap	
	14	1" NPT coupling for UV scanning	
	15	Pilot and spark ignitor assembly; position "right" shown	
16 1" NPT pilot air inlet connection			
	17	Flange diameter and bolt pattern matches standard ANSI flange (see note below)	
	18	Pilot position "left"	
	19	2-1/2" NPT alternate scanning port	
	20	Lifting lugs	

NOTES:

Number 5: 8" burner = 1-1/2" flange; 10" burner = 2" flange; 12" burner = 2-1/2" flange; 14" burner = 2-1/2" flange; 16" burner = 3" flange; 19" burner = 4" flange; 22" burner = 6" flange

Number 17: 8" burner = 10" flange; 10" burner = 14" flange; 12" burner = 16" flange; 14" burner = 20" flange; 16" burner = 20" flange; 19" burner = 24" flange; 22" burner = 26" flange



Intelligent Model Numbers

A coded model number is provided on the nameplate of all OPTIMA™ burners to provide a simple method to identify the configuration of the product. This model number ensures accuracy in identifying your product, ordering replacement parts or communicating capabilities.

Burner series	Size	Fuel	Fuel inlet orientation	Pilot location	Sleeve/cone material	Companion flange	Scanner focusing lens
OPT	08	N	1	R	HT	N	1

Burner series OPT = OPTIMA	
Size 08 - 8" 10 - 10" 12 - 12" 14 - 14" 16 - 16" 19 - 19" 22 - 22"	

Fuel C - Combination N - Natural gas P - Propane

Fuel inlet orientation 1 - Position 1 2 - Position 2 3 - Position 3 4 - Position 4
5 - Position 5 6 - Position 6
<u>Pilot location</u> L - Left R - Right

Sleeve/cone material HT - High temp 330SS

Companion flange

- N None
- S Standard companion flange

Focusing lens for scanner

- 1 Honeywell 1104238
- 2 Fireye 1104237
- 3 PCI/other It wt 1040893
- 4 None

Installation and operating instructions for OPTIMA™ SLS burner

Application requirements

V	i	e	v	v	р	0	r	f
w	ш	U	W١	w	м	${}^{\circ}$		ъ.

A view port to observe burner flame is essential to inspect flame aspect. Locate the view port downstream of the flame, looking back in to the burner sleeve. Make sure the complete flame can be evaluated.

Support burner air and gas piping

The OPTIMA™ SLS burner shall not be used as support for the piping to the burner. Gas and air piping shall be supported in such a way that no additional loads will be created on the burner.

Burner protection

Most UV/IR scanners generally have recommended maximum exposure temperatures. Consult the operating instructions for your selected flame detector. Cooling air may be required. In cases of high chamber temperatures (above 430°C) and/or back pressures, it may be required to purge the burner with a small amount of cooling air. This can be achieved with keeping the combustion air blower on, and the air control valve in minimum position.

SMARTFIRE® and SMARTLINK® Control System

Consult the SMARTFIRE® or SMARTLINK® installation and operation instructions. Only adequate regulator adjustment will be required as SMARTFIRE® is a compensating closed loop air/fuel ratio control system. For burners equipped with SMARTLINK®, consult the appropriate operating and instruction manual.

Installation instructions

Storage of OPTIMA™ SLS burners

OPTIMA™ SLS burners shall be stored dry (inside).

Handling of OPTIMA™ SLS burners

OPTIMATM SLS burners are shipped as complete units. Handle burners with care during unpacking, transport, lifting and installation. Use proper equipment. Any impact on the burner could result in damage.

Test connections

Install test fittings, tubes, and manometers or gauges at the air, gas and chamber pressure test connections on the burner. Air and gas pressures must be read differentially against the system chamber pressure.

Mounting

Burner may be mounted at any orientation.

An upward-facing flame scanner can lose signal over time as water and debris fall on the lens.

Ensure burner weight is adequately supported. Thin skin walls may require stiffening plates or additional structural support.

Combustion air supply

No air filtration is necessary for the OPTIMA™ burner because of its open internal structure for most applications. In especially dirty or dusty environments like gypsum plants, textile mills or foundries, air filtration is recommended.

SMARTFIRE®control system will compensate for fluctuations in combustion air temperature, barometric pressure and chamber pressure.

Combustion air control valve and combustion air blower may be close coupled to burner air inlet. Consider rotation of air control butterfly when piping.

(Allow 5 \varnothing minimum straight pipe length between air control valve and burner. An elbow is permissible at the burner inlet with 1 \varnothing of straight connecting pipe.)



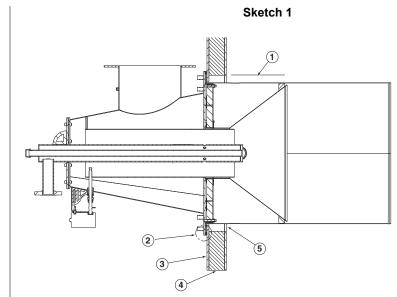
Burner mounting

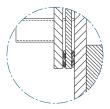
Consult burner weights when designing mounting penetrations. Do not hang OPTIMA™ SLS burners on thin walled vessel skins without added support. Size burner penetrations 50 mm to 76 mm larger than discharge sleeve diameter. Insulation may be packed onto discharge sleeve for the first 152 mm of length.

Do not fully insulate sleeves. Do not trap sleeves in highly radiant environments or refractory structures.

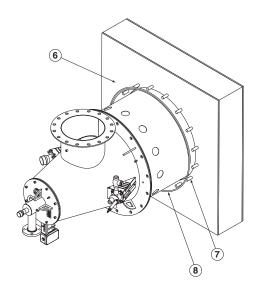
Optimal sleeve life will occur where discharge sleeves are kept in moving process flows. For optimal emissions performance, protect discharge sleeve exit from perpendicular process velocities >914 m/m. Do not orient burners where process flows will travel into discharge sleeve.

- 1) Cut opening 38 mm larger than sleeve diameter
- 2) Additional stiffener plate may be required. Check burner weights
- 3) Heater shell
- 4) Insulated wall
- 5) This area may be packed with insulation up to 152 mm on sleeve
- 6) Ensure heater shell can support burner weight. If not, add a stiffening plate or support burner weight by other means.
- 7) Mounting studs (by others)
- 8) Rope gasket included with burner





Sketch 2



Start-up instructions

Instructions provided by the company or individual responsible for the manufacture and/or overall installation of a complete system incorporating MAXON burners take precedence over the installation and operating instructions provided by MAXON. If any of the instructions provided by MAXON are in conflict with local codes or regulations, please contact MAXON before initial start-up of equipment.



Read the combustion system manual carefully before initiating the start-up and adjustment procedure. Verify that all of the equipment associated with and necessary to the safe operation of the burner system has been installed correctly, that all pre-commissioning checks have been carried out successfully and that all safety related aspects of the installation are properly addressed.

Initial adjustment and light-off should be undertaken only by a trained commissioning engineer.

SMARTFIRE® Control System

Refer to the SMARTFIRE® instruction section for complete start-up instructions.

Typical ignition sequence

- Pre-purge of burner and installation, according to the applicable codes and the installation's requirements.
- Combustion air control valve shall be in the minimum position to allow minimum combustion air flow to the burner.
- Pre-ignition (typically 2 seconds sparking in air)
- Open pilot gas and continue to spark the ignitor (typically 5 to 10 seconds depending on local code requirement).
- Stop sparking, continue to power the pilot gas valves and start flame check. Trip burner if no flame from here on.
- Check pilot flame stability (typical 5 to 10 seconds to prove stable pilot).
- Open main gas valves and allow enough time to have main gas in the burner (typical 5 seconds + time required to have main gas in the burner).
- Close the pilot gas valves.
- Release to modulation (allow modulation of the burner).
- Above sequence shall be completed to include all required safety checks during the start-up of the burner (process and burner safeties).
- Position 1 (one) pilot gas valve as close as possible to the pilot burner gas inlet for fast ignition of the pilot burner.



Maintenance and inspection instructions

Regular inspection, testing and recalibration of combustion equipment according to the installation manual is an integral part of its safety. Inspection activities and frequencies shall be carried out as specified in the installation manual.

- Perform the following activities at least annually as part of a recommended preventative maintenance routine.
- Inspect burner internal parts for wear or oxidation.
- Inspect associated control instruments and devices for function with particular attention to all safety permissive switches.
- Perform leak tests on fuel shut-off valves according to any schedule established by the authority having jurisdiction.
- Clean or replace combustion air filters if present.
- Clean gas filters and drain drip legs in fuel train.
- Assess combustion spare parts and restock. For the OPTIMA[™] SLS burner, MAXON recommends keeping spare spark ignitors, a SMARTFIRE[®] actuator, and spare flow probes.

